

REC'D JUN 25 1980

MISSOURI OIL AND GAS COUNCIL

Form OGC - 3

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐NAME OF COMPANY OR OPERATOR Town Oil Co. DATE June 18, 1980R. R. #4Paola, Kansas 66071

Address

City

State

DESCRIPTION OF WELL AND LEASE

Name of lease

McGeeney

Well number

100

Elevation (ground)

WELL LOCATION

(give footage from section lines)

2006.56 ft. from XX (S) sec. line 828.63 ft. from (E) XX sec. line

WELL LOCATION

Section 32 Township 44 Range 33

County

Cass

Nearest distance from proposed location to property or lease line:

486 feet

Distance from proposed location to nearest drilling, completed or applied - for well on the same lease:

320 feet

Proposed depth:

Approx. 450

Rotary or Cable tools

Rotary

Approx. date work will start

When approved

Number of acres in lease:

180

Number of wells on lease, including this well, completed in or drilling to this reservoir:

Number of abandoned wells on lease: Unknown

If lease, purchased with one or more wells drilled, from whom purchased:

Name _____

Address _____

No. of Wells: producing _____

inactive _____

abandoned _____

Status of Bond

Single Well ☐ Amt. _____Blanket Bond ☒ Amt. \$10,000.00☒ ON FILE
☐ ATTACHEDRemarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.
Bond for \$20,000.00 applied for.

Proposed casing program:

amt.	size	wt./ft.	cem.
<u>450'</u>	<u>2"</u>	<u>3.75</u>	<u>To surface</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Approved casing - To be filled in by State Geologist

amt.	size	wt./ft.	cem.
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

I, the undersigned, state that I am the Partner of the Town Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature Leslie TownPermit Number: 20075Approval Date: 30 June 1980Approved By: Wallace B. Hume

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401

One will be returned. Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

☐ SAMPLES REQUIRED☐ SAMPLES NOT REQUIRED

WATER SAMPLES REQUIRED @:

MO. OIL & GAS COUNCIL

JUN 25 1980

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☐ Gas ☐ Dry ☐

Owner Town Oil Co.		Address Rt. 4, Paola, KS. 66071	
Lease Name McGeeney		Well Number 100	
Location 2006.56' from S. sec. line & 828.63' from E. sec. line		Sec. — TWP-Range or Block & Survey 32,44,33	
County Cass	Permit number (OGC3 number) 20075		
Date spudded July 15, 1980	Date total depth reached July 18, 1980	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.) feet 420
Total depth 420'	P. B. T. D.		
Producing interval (s) for this completion 405-410		Rotary tools used (interval) From 0 to 420 Drilling Fluid used yes	Cable tools used (interval) From to
Was this well directionally drilled? No	Was directional survey made?	Was copy of directional survey filed?	Date filed
Type of electrical or other logs run (list logs filed with the State Geologist) No log run			Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb ft.)	Depth set	Sacks cement	Amt. pulled
Surface	8 5/8	6 1/4		21 1/2	1	0
Producing	5 1/2	2"		406	68	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt't. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production 9-29-80		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Artificial lift					
Date of test	Hrs. tested	Choke size	Oil prod. during test 1/2 bbls. /day	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)	
Tubing pressure	Casing pressure	Cal'ted rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:

Covered with dirt

CERTIFICATE: I, the undersigned, state that I am the partner of the Town Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

RECEIVED

MAR 19 1982

Signature

Lester Town

RECEIVED

MO. OIL & GAS COUNCIL

Remit two copies: one will be returned.

MAR 19 1981

MO. OIL & GAS COUNCIL

TOWN OIL CO.

"Purchaser of Crude Oil"

Route 4
Paola, Kansas 66071

913-294-2854
913-294-4232

WELL LOG

RECEIVED
MAR 19 1982
MO. OIL & GAS COUNCIL

WELL NO. ~~100~~ *
FARM: McGeeney
Cass County, Missouri

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	
1	soil	1	
7	clay	8	
2	rock	10	
26	lime	36	
7	shale & slate	43	
18	lime	61	
5	shale & slate	66	
2	lime	68	
3	shale & slate	71	
6	lime	77	Hertha
4	shale & slate	81	
9	sand	90	
7	shale	97	
14	sand	121	
77	shale	198	
8	sand	207	
31	shale	238	
11	sand	249	
29	shale	278	
9	lime	287	
3	shale	290	
8	lime shells	298	
8	lime	306	
3	sand	309	
16	dark shale	325	
5	lime	330	
7	shale & slate	337	
4	sand	341	
33	lime	374	
4	slate	378	
6	lt. shale	384	
14	lime shells	398	
1	slate	399	
3	lt. shale	402	
3	shale	405	
5	sand	410	
2	shale	412	
8	shale	420	